

Evergy Program Overview Cheat Sheet

We hope this provides you with helpful information for sharing our programs with your customers. If you have a customer who may benefit from one of Evergy's energy programs, please review the chart to help guide them to the right place. For any questions or to direct any calls, please contact:

Energy Efficiency: BESP
businessrebates@evergy.com
866-847-5228

Renewables Direct
renewables@evergy.com

Net Metering
netmetering@evergy.com

Business Demand Response
BDR@evergy.com
816-227-6399

Electrification
electrification@evergy.com
800-585-4248

Electric Vehicles
Customers should fill out [this form](#) to receive more information.

Program Type	Program	Measures	Qualifying C&I Customers	Requirements	Incentive Amount	Incentive Cap ¹
Energy Efficiency: BESP	Standard	Lighting, lighting controls, HVAC, motors, compressed air, refrigeration	MO	<ul style="list-style-type: none">Pre-approval required for incentives >\$10,000Pre- & post-inspection required for incentives >\$10,000	Predetermined amount per measure	<ul style="list-style-type: none">\$250,000 per project (Standard, Custom, or combined)\$1,000,000 per customer per year
Energy Efficiency: BESP	Custom	Any energy saving measure not prescribed by Standard Program	MO	<ul style="list-style-type: none">Pre-approval required for all Custom projectsPre- and post-inspections required	Rate per kWh determined by Incentive Category	<ul style="list-style-type: none">\$250,000 per project (Standard, Custom, or combined)\$1,000,000 per customer per year75% of total cost, 100% of incremental cost*
Energy Efficiency: BESP	New Construction	Energy savings measures (Standard or Custom) rated for efficiency above baseline construction code	MO <ul style="list-style-type: none">Ground-up construction, addition/expansions, and building repurposing	Must include Evergy during design phase, pre-approval required	Standard, Custom, and Interior Lighting Incentives are available. Interior Lighting Incentives: Lighting Power Density (LPD) must be at least 10% lower than baseline to qualify. See New Construction Handbook for more information.	<ul style="list-style-type: none">\$250,000 per siteCustom & Standard Incentives capped at 100% incremental costs²Interior Lighting Incentives capped at 50% of total cost associated with implemented measures
Energy Efficiency: BESP	Retro-Commissioning (RCx)	<ul style="list-style-type: none">Analysis of building mechanical systems, refrigeration systems or compressed air systemsRecommendations focus on Operations & Maintenance tune-up activities	MO <ul style="list-style-type: none">Facilities with >100,000 ft² of conditioned space OR <ul style="list-style-type: none">Facilities using systems with higher than average energy use intensityBuildings with presence of an Energy Management System	<ul style="list-style-type: none">Energy study required, but reimbursed. See next column.Measures with a simple payback of ≤18 months	<ul style="list-style-type: none">Study Incentive: up to 100% reimbursed based on kWh savedProject Incentive: rate per kWh saved based on measures implemented	<ul style="list-style-type: none">Study Incentives capped at 100% of RCx study costProject Incentives capped at 100% of eligible measure costAll RCx Incentives totaling no more than \$250,000 per project

¹ Incentive caps are per customer; customer is defined by the customer Tax ID within a specified jurisdiction
² An incremental cost is defined as the difference between the cost of the energy-efficient equipment and the cost of the baseline equipment.

Program Type	Program	Measures	Qualifying C&I Customers	Requirements	Incentive Amount	Incentive Cap ¹
Energy Efficiency: BESP	Leak Survey & Repair <i>Falls under RCx Program</i>	Leak repairs for compressed air systems	MO <ul style="list-style-type: none"> Facilities with >100,000 ft² of conditioned space OR <ul style="list-style-type: none"> Facilities using systems with higher than average energy use intensity Buildings with presence of an Energy Management System 	<ul style="list-style-type: none"> Must have compressed air system Pre-inspection required 	8¢/kWh reduced	Up to 100% of survey and repair costs
Business Demand Response	Business Demand Response	Semi-auto DR, Direct Load Control, Manual DR	MO	<ul style="list-style-type: none"> Minimum 40% performance must be met Multi-year agreements must meet 90% performance to remain at \$30/kW 	<ul style="list-style-type: none"> 1-year agreement: \$28 X kW enrolled X % kW achieved Multi-year agreement: \$30 X kW enrolled X % kW achieved 	up to 110% of kW enrolled
Renewables	Solar Rebates	Solar Installations	MO Metro only (TBD - funding for MO West no longer available)	<ul style="list-style-type: none"> Sizing based on historic load Signed and notarized SREC form Facilities Agreement for installations over 100 kW 	<ul style="list-style-type: none"> 25¢/watt installed Up to 150 kW installed 	Up to 150 kW/\$37,500 per project
Renewables	Net Metering	Installed onsite renewables	KS & MO	Sizing based on historic load.	1:1 energy charge incentive for metered energy production	<ul style="list-style-type: none"> 100 KW Limit For KS only: 150 KW limit on educational institutions
Renewables	Renewables Direct (EKM)	Subscription to offset energy usage with renewable energy	KS	<ul style="list-style-type: none"> average monthly peak demand of 200 kW or greater minimum subscription of 200 kW minimum five-year participation period 	Rate is a fixed \$/MWh that replaces the ECA charge on bill and may result in a bill credit or charge.	100% of annual energy usage

¹ Incentive caps are per customer; customer is defined by the customer Tax ID within a specified jurisdiction

Energy Efficiency: BESP
businessrebates@evergy.com
866-847-5228

Renewables Direct
renewables@evergy.com

Net Metering
netmetering@evergy.com

Business Demand Response
BDR@evergy.com
816-227-6399

Electrification
electrification@evergy.com
800-585-4248

Electric Vehicles
Customers should fill out [this form](#) to receive more information.

Program Type	Program	Measures	Qualifying C&I Customers	Requirements	Incentive Amount	Incentive Cap ¹
Renewables	Renewables Direct (EMM/EMW)	Offset up to 100% of annual energy usage with renewable energy.	MO	<ul style="list-style-type: none">• average monthly peak demand of 200 kW or greater• minimum subscription of 200 kW• minimum five-year participation period	Rate is a fixed \$/MWh based on monthly market cost of energy source and may result in a bill credit or charge.	100% of annual energy usage
Electrification	Equipment, Building, & Non-Road EVs Electrification	Assessment for Non-road EV and other electric technologies.	KS & MO	None	Free assessment	N/A
Electrification	Electric Fleet Charging	Line Extension Allowances to serve: <ul style="list-style-type: none">• Level 2 Chargers• Level 3 (DC Fast Chargers)	MO	Determined need for utility side equipment upgrades to serve additional load	\$4,500 per port	\$27,000 per site
Electrification	Electric Fleet Charging	Revenue Justification	KS & MO	Determined need for utility side equipment upgrades to serve additional load	May provide greater line extension allowance depending on the projected load	N/A

¹ Incentive caps are per customer; customer is defined by the customer Tax ID within a specified jurisdiction

Energy Efficiency: BESP
businessrebates@evergy.com
866-847-5228

Renewables Direct
renewables@evergy.com

Net Metering
netmetering@evergy.com

Business Demand Response
BDR@evergy.com
816-227-6399

Electrification
electrification@evergy.com
800-585-4248

Electric Vehicles
Customers should fill out [this form](#) to receive more information.